

AmericanLifelinesAlliance

A public-private partnership to reduce risk to utility and transportation systems from natural hazards

Seismic Design and Retrofit of Piping Systems

July 2002

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This report was written under contract to the American Lifelines Alliance, a public-private partnership between the Federal Emergency Management Agency (FEMA) and the American Society of Civil Engineers (ASCE). This report was reviewed by a team representing practicing engineers and academics.

Acknowledgements

This report was prepared by George Antaki, Aiken, SC. Various parts of the report were reviewed by Ron Haupt, Pressure Piping Engineering Associates, Foster City, CA, John Minichiello, Framatome ANP DE&S, Naperville, IL, and Ed Wais, Wais & Associates, Atlanta, GA.

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